





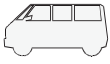



North Carolina		— Natural Gas 2000			
		Million Cu. Feet	Percent of National Total		Million Cu. Feet Percent of National Total
					
	Net Interstate Movements:	238,304			Industrial: 105,416 1.11
	Dry Production:	0	0.00		Vehicle Fuel: 4 0.05
	Deliveries to Consumers:				
	Residential:	63,897	1.28		Electric Utilities: 9,579 0.31
	Commercial:	43,101	1.34		Total: 221,998 1.07

Table 75. Summary Statistics for Natural Gas — North Carolina, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	970,866	976,910	962,544	1,073,958	1,051,425
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	2,490	1,686	1,083	2,089	4,891
Supplemental Gas Supplies.....	0	0	0	21	2
Balancing Item.....	-13,425	-24,877	-27,982	R-36,568	-9,859
Total Supply	959,931	953,719	935,645	R1,039,500	1,046,458

See footnotes at end of table.

Table 75. Summary Statistics for Natural Gas — North Carolina, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	213,155	214,206	212,795	^R 216,822	229,169
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	744,068	737,497	721,564	818,593	813,121
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	2,708	2,016	1,286	4,086	4,168
Total Disposition	959,931	953,719	935,645	^R1,039,500	1,046,458
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	7,372	7,265	6,666	^R 6,553	7,171
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	58,812	52,894	50,786	52,853	63,897
Commercial	40,467	38,021	36,427	38,019	43,101
Industrial	104,124	111,513	106,497	108,835	105,416
Vehicle Fuel	0	0	0	0	4
Electric Utilities	2,381	4,512	12,418	^R 10,562	9,579
Total Delivered to Consumers	205,783	206,940	206,129	^R210,269	221,998
Total Consumption	213,155	214,206	212,795	^R216,822	229,169
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,409	2,141	3,418	2,374	1,511
Industrial	42,287	60,729	72,282	56,091	50,125
Electric Utilities	578	1,012	1,884	1,139	4,063
Number of Consumers					
Residential	699,159	740,013	777,805	815,908	857,943
Commercial	93,504	97,629	100,251	104,294	107,529
Industrial	3,973	5,375	6,228	5,676	5,270
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	433	389	363	365	401
Industrial	26,208	20,747	17,100	19,175	20,003
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.43	3.23	2.61	^R 2.26	2.42
City Gate	3.74	3.97	3.49	3.33	5.09
Delivered to Consumers					
Residential	7.59	8.98	8.69	8.33	9.53
Commercial	6.18	7.00	6.63	6.22	7.61
Industrial	4.37	4.66	3.96	3.78	5.31
Vehicle Fuel	—	—	—	—	7.82
Electric Utilities	3.11	3.22	2.81	2.92	4.43

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.